

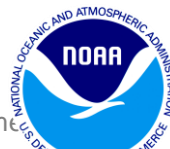


# Greenhouse gAs Uk and Global Emissions (GAUGE): Quantifying UK anthropogenic GHG emissions

**GAUGE objective:** Quantify UK GHG budget, in the context of European and global scales, to underpin the development of effective emission reduction policies.

**Challenge:** Development of a comprehensive, multi-year and interlinked measurement and data analysis programme.

<http://www.greenhouse-gases.org.uk/>

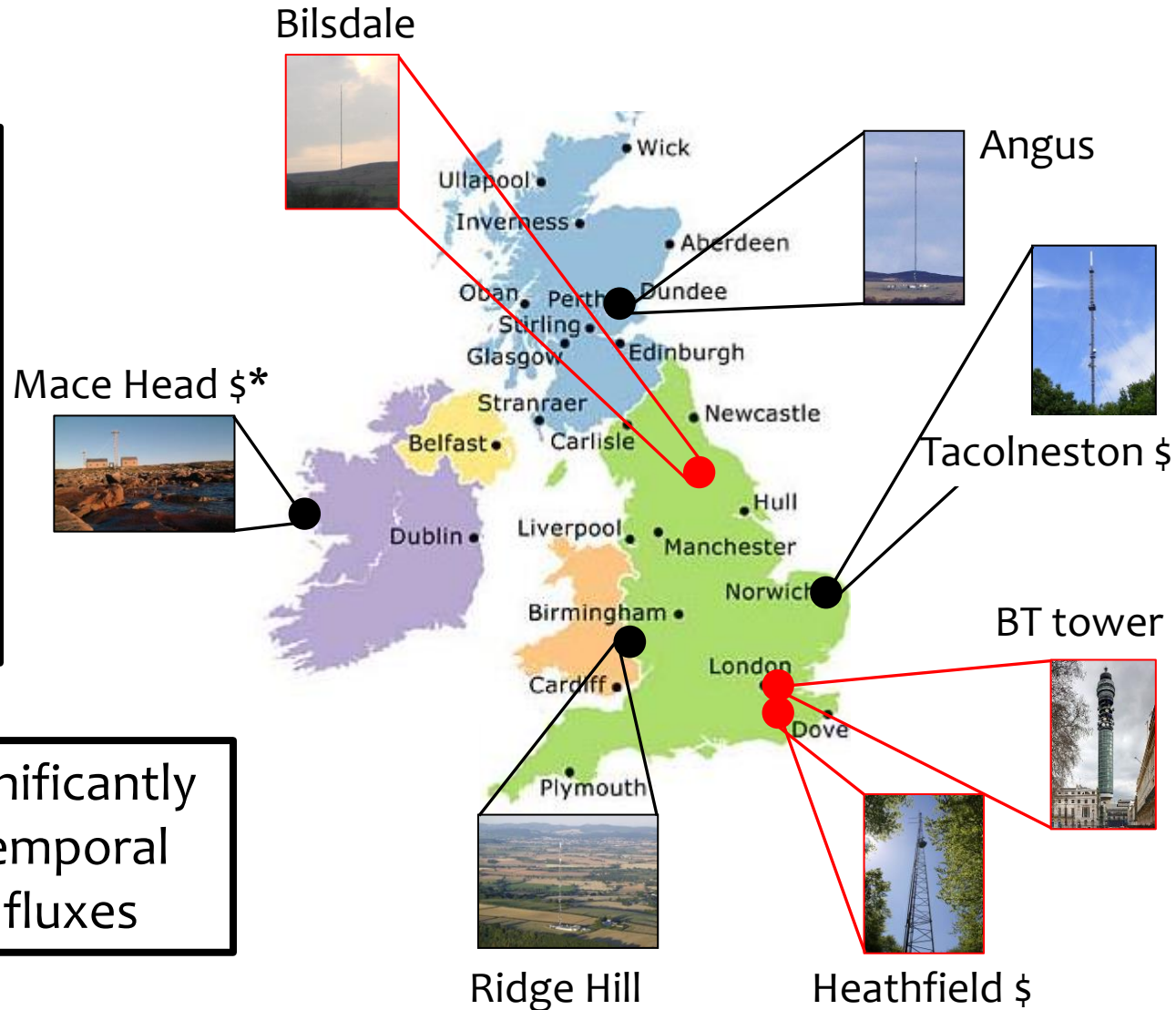


# Tall towers: enhancing existing measurement network

DECC and GAUGE tall towers:

- 1)  $\text{CO}_2$ ,  $\text{CH}_4$ ,  $\text{N}_2\text{O}$ ,  $\text{CO}$  + additional tracers
- 2)  $\$$  denotes  $\text{TM}^3\text{CH}_4$  and  $\otimes^{14}\text{C}_{\text{CO}_2}$
- 3) \* denotes  $\text{N}_2\text{O}$  isotopes

Enhanced network significantly improves the spatial/temporal resolution of the GHG fluxes



Aside: TT site at Divis, NI, run by Airbus Defence and Space/NPL since 9/13

# Sampling UK outflow from the North Sea

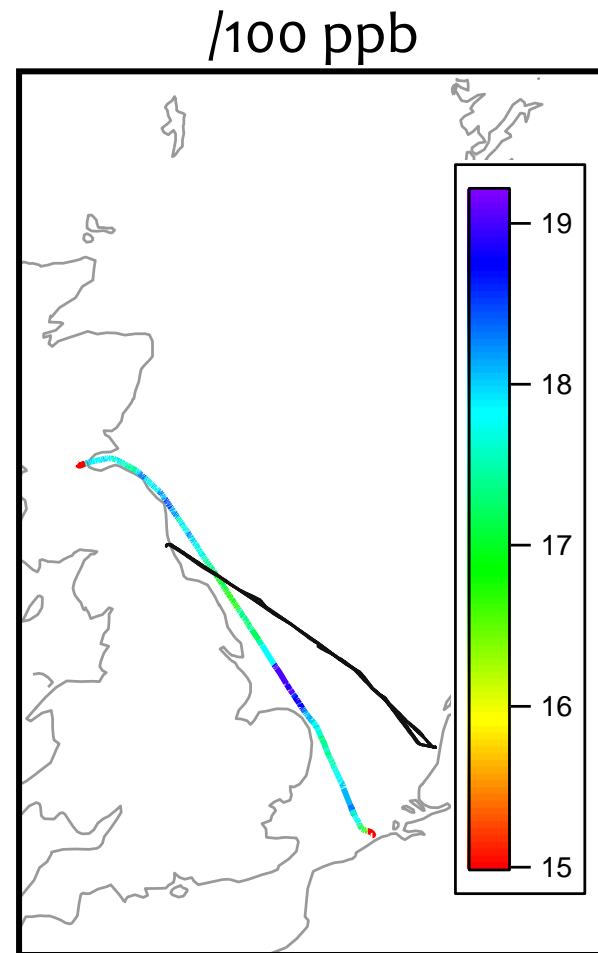
## Rosyth to Zeebrugge freight vessel



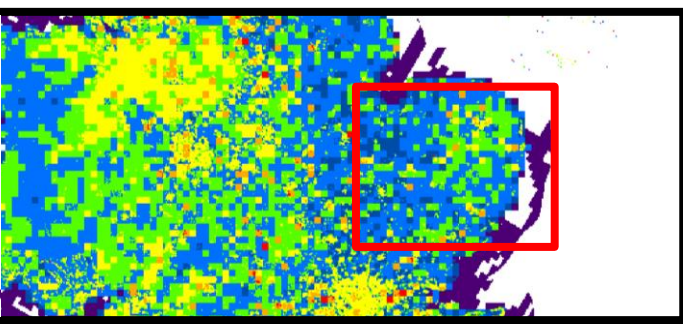
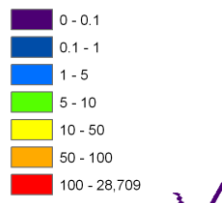
Mobile laboratory in a shipping container

- Sails 6 times/week (23 hours) at different times.
- Provides continuous sampling of **continental outflow** over the North sea for 36 months.

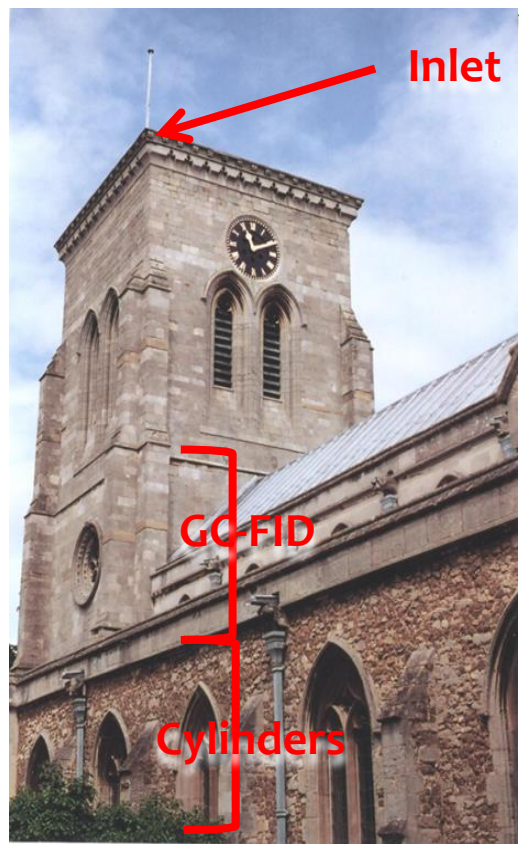
NPL Management Ltd - Commercial



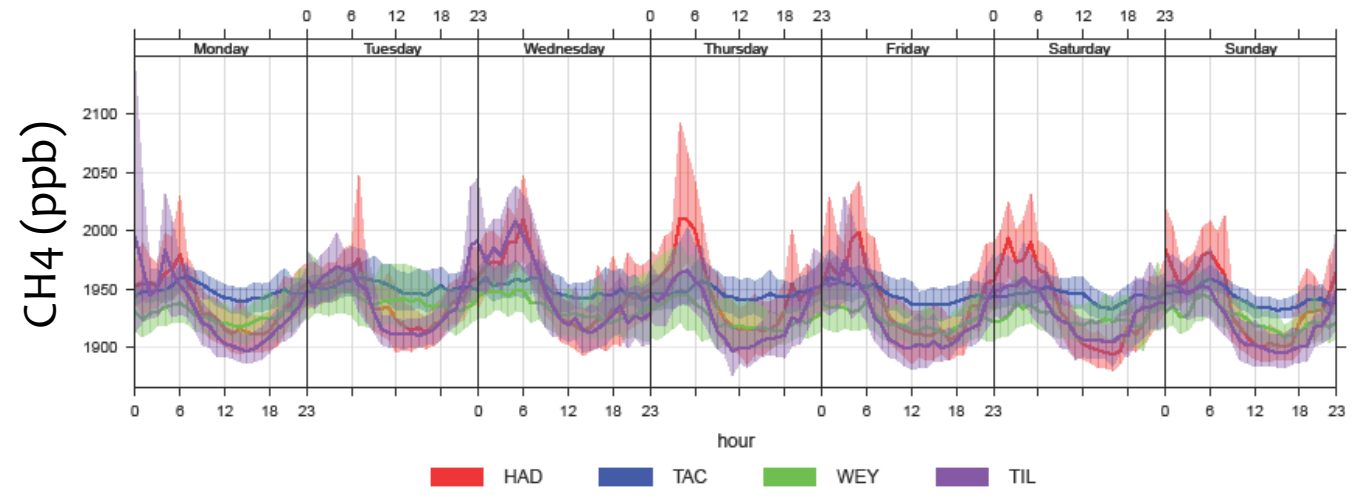
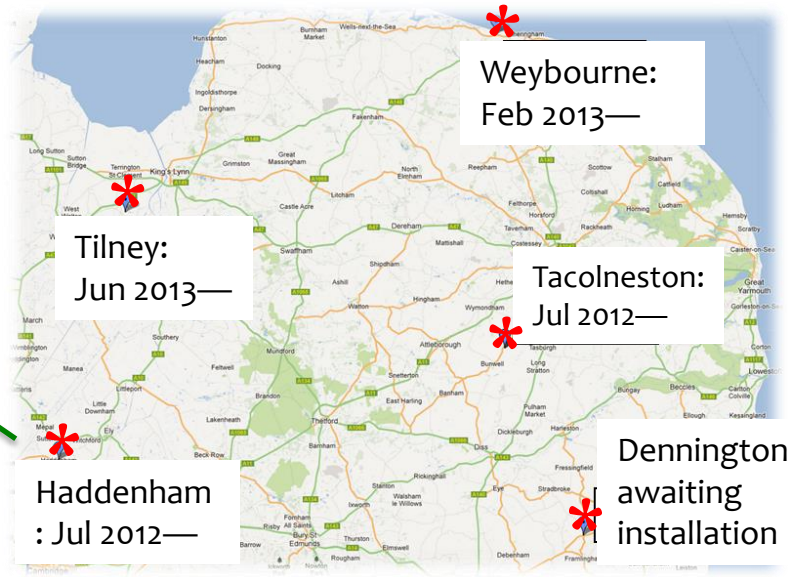
UK Emissions Map of Methane 2009 t/1x1km



# Working with local communities: quantifying agricultural emissions of CH<sub>4</sub> and N<sub>2</sub>O



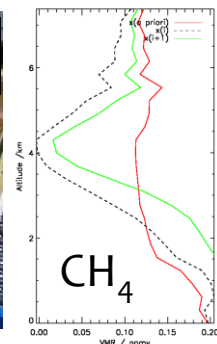
St Mary's Church,  
 Haddenham



# Using the UK research aircraft to linking across scales



UKMO remote sensing instrument

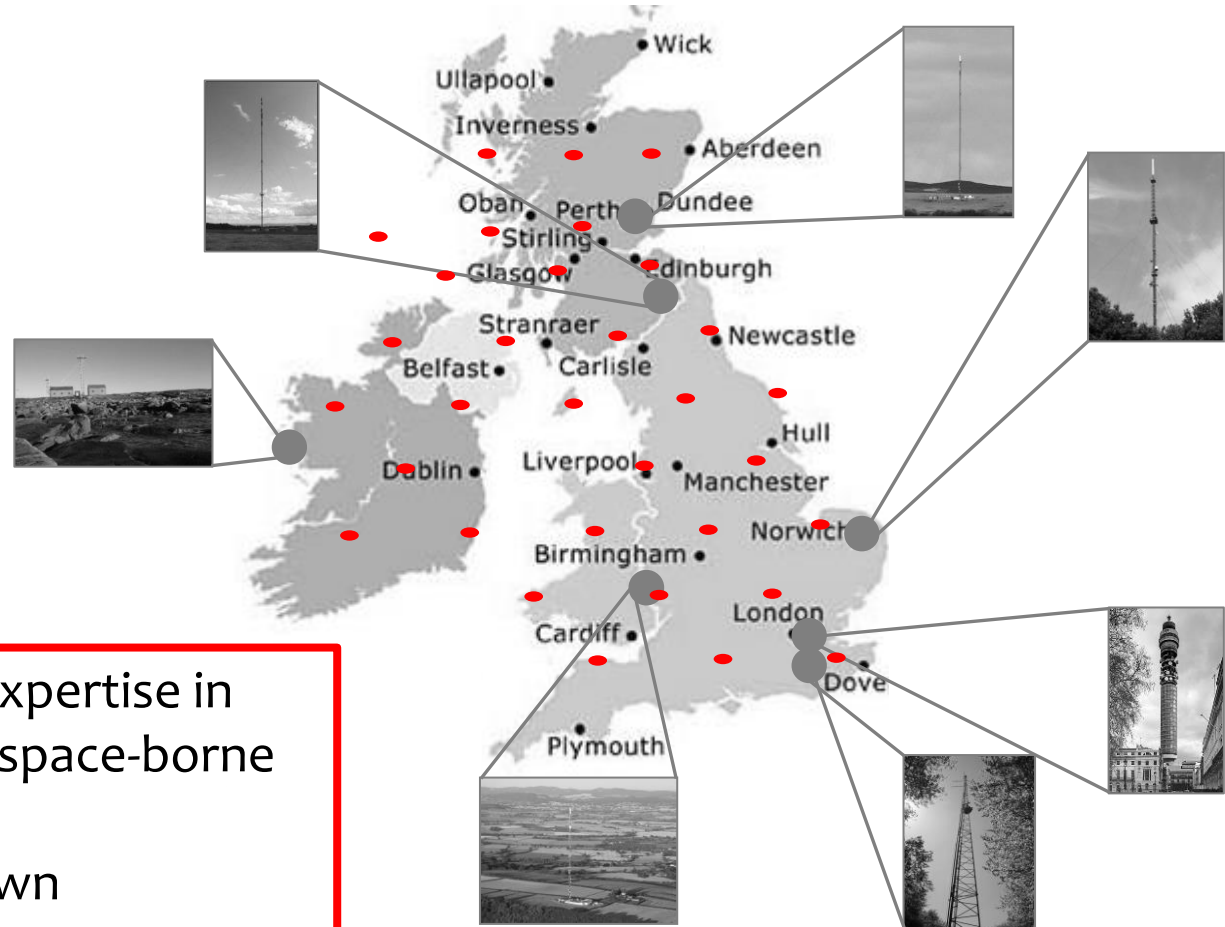
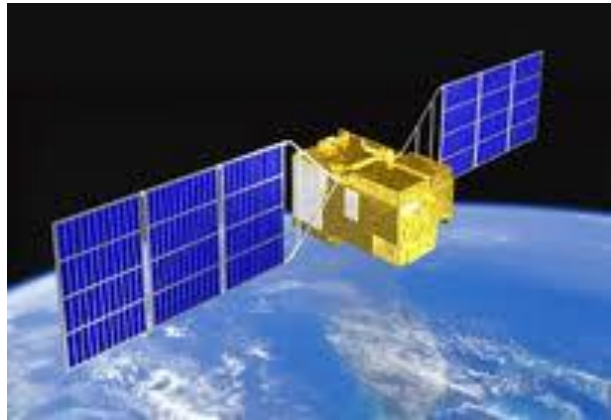


Links across spatial scales, measurement platforms, and validate satellites

- Campaign mode: summer (2014 and/or 2015, ~60 hours)
- Piggyback mode on FAAM flights (~200 hrs/yr)

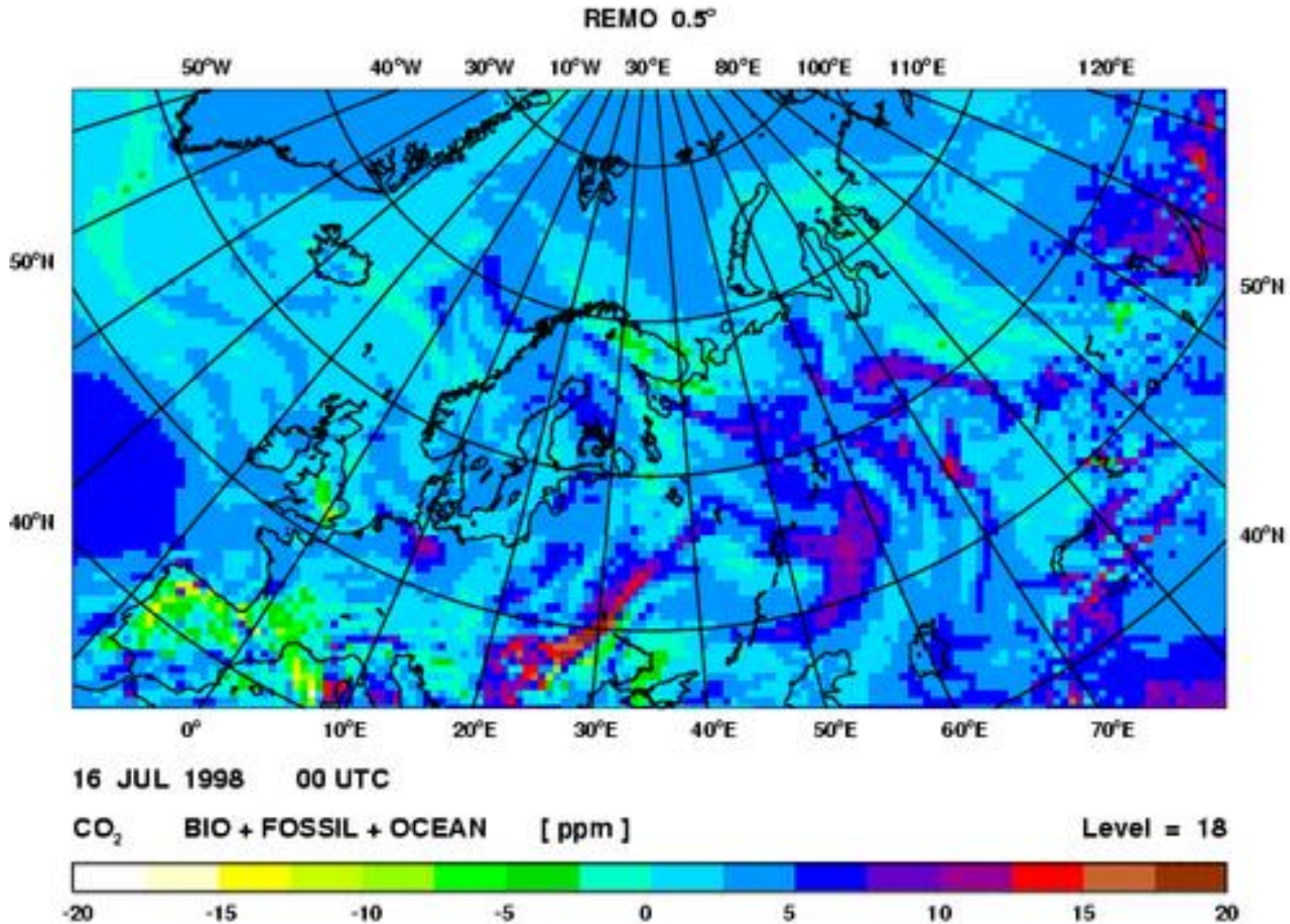
# Space-borne data links UK work to larger scales

Using NASA, ESA, and Japanese instruments



- Exploiting existing NERC expertise in retrieving and interpreting space-borne data
- Global, continuous top-down constraints.
- GAUGE is developing UK-specific products (e.g., partial cloudy retrievals.)

# The signals

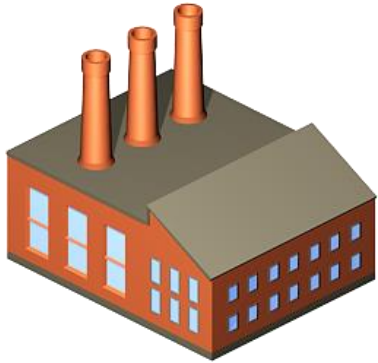


Courtesy U. Karstens / M. Heimann

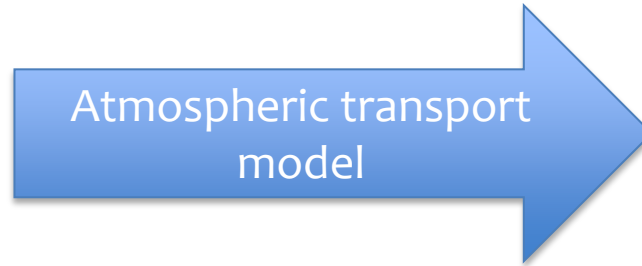
# Synthesis- 3 approaches

## First (standard) approach

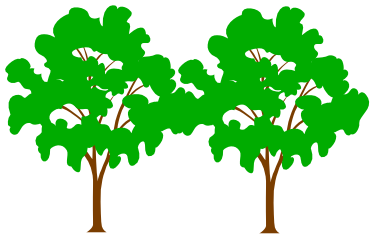
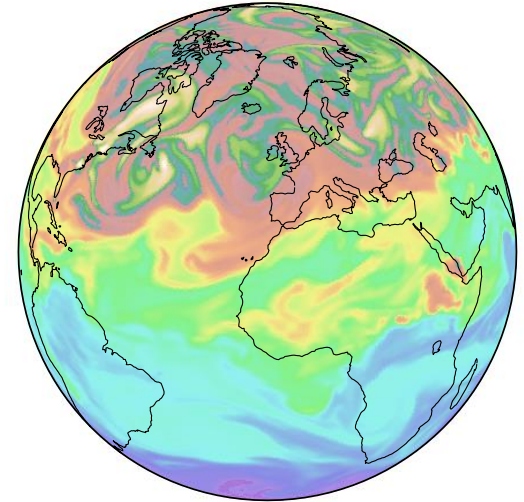
Fluxes



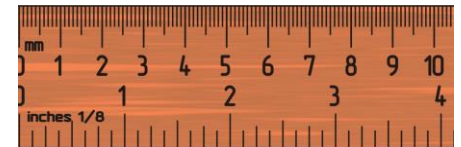
Prior flux estimates



4-D atmospheric concentrations



$$P(A | B) = \frac{P(B | A)P(A)}{P(B)}$$



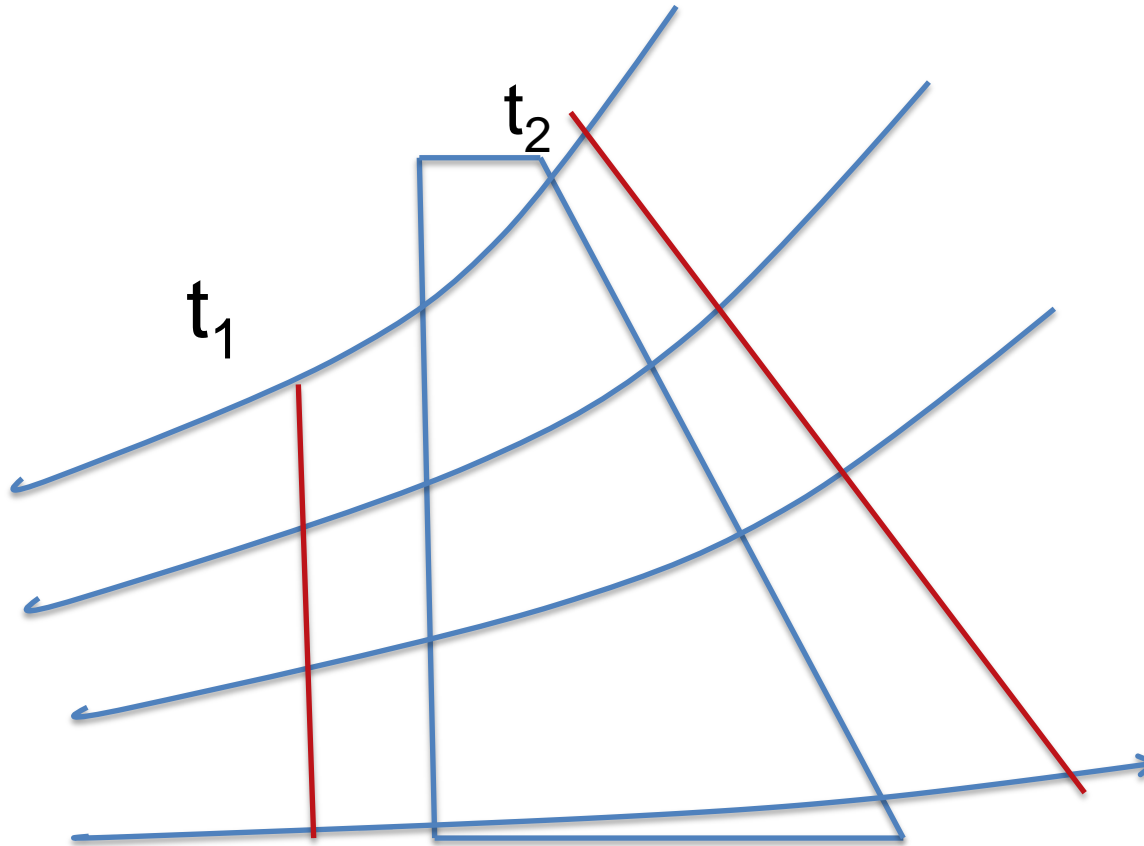
Posterior flux estimates

Ensemble Kalman Filter  
with a 3-month lag window

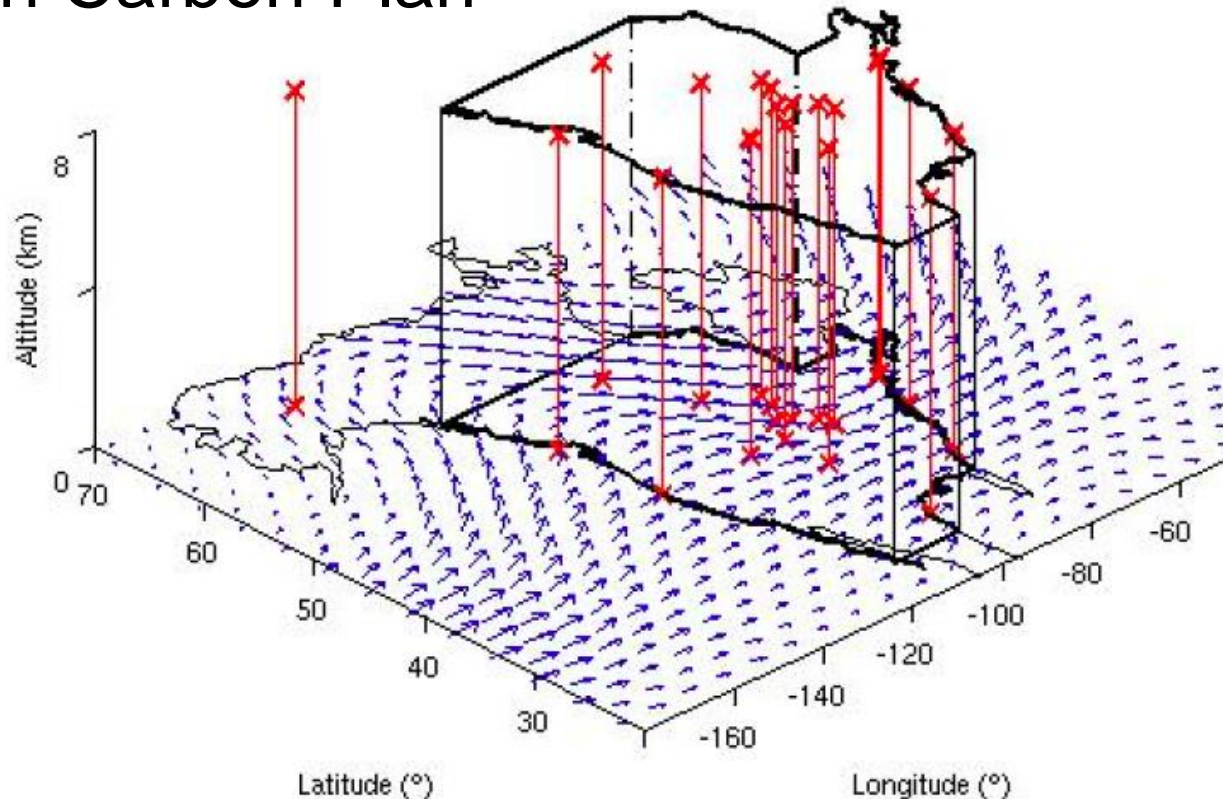
Measurement and  
uncertainties



# Second Approach: Lagrangian mass balance (e.g. STILT, Gerbig, Lin, Wofsy)



# Third approach: Eulerian Budget – example North American Carbon Plan

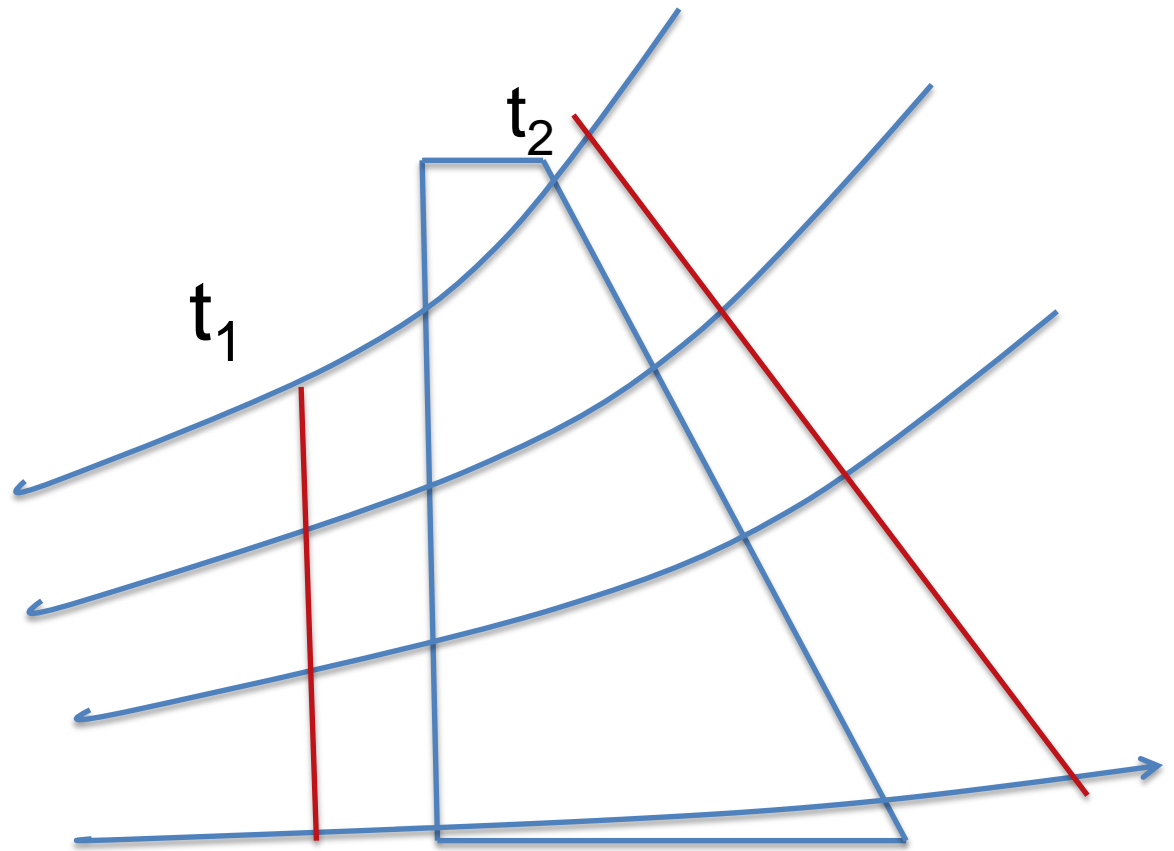


Method

$$\left. \frac{\partial C}{\partial t} \right|_V = \frac{\partial}{\partial t} \iiint_V \rho \chi dV = - \iint_S \rho \chi u \cdot n dS + \left. \frac{\partial C}{\partial t} \right|_{\text{vertical}} + F_{\text{surf}}$$

Need to interpolate concentration field -> e.g. Kriging

# Signals



$$f \approx \frac{m_C}{m_{air}} \frac{\int_{surface}^{12 km} r_{air} (C_{CO_2}(t_2) - C_{CO_2}(t_1)) dz}{Dt} \quad (kgC m^{-2} s^{-1})$$

Currently UK annual fossil fuel emissions are approximately  $0.13 \text{ PgC yr}^{-1}$

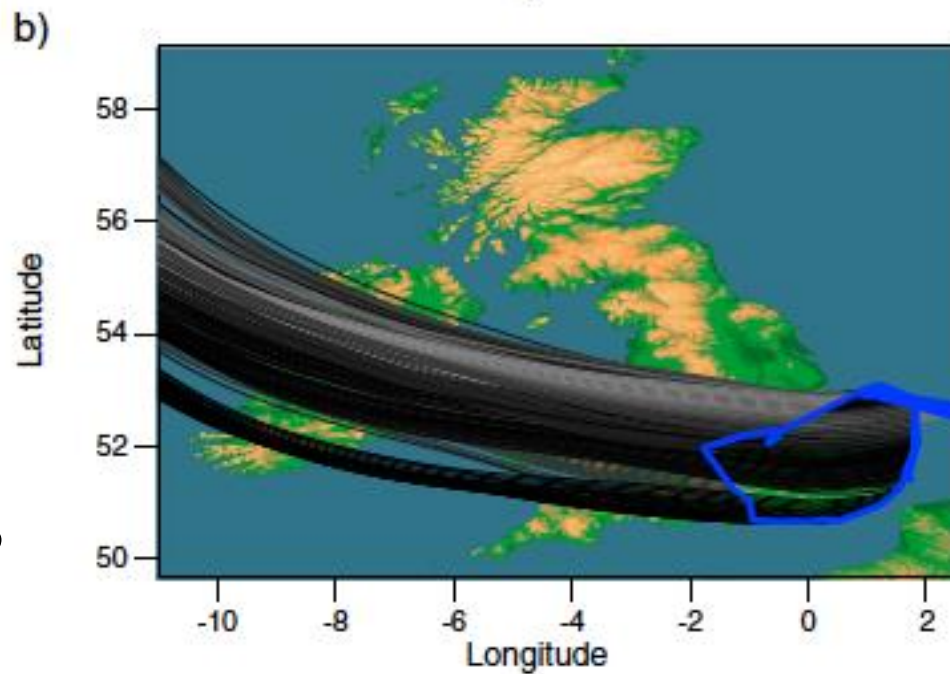
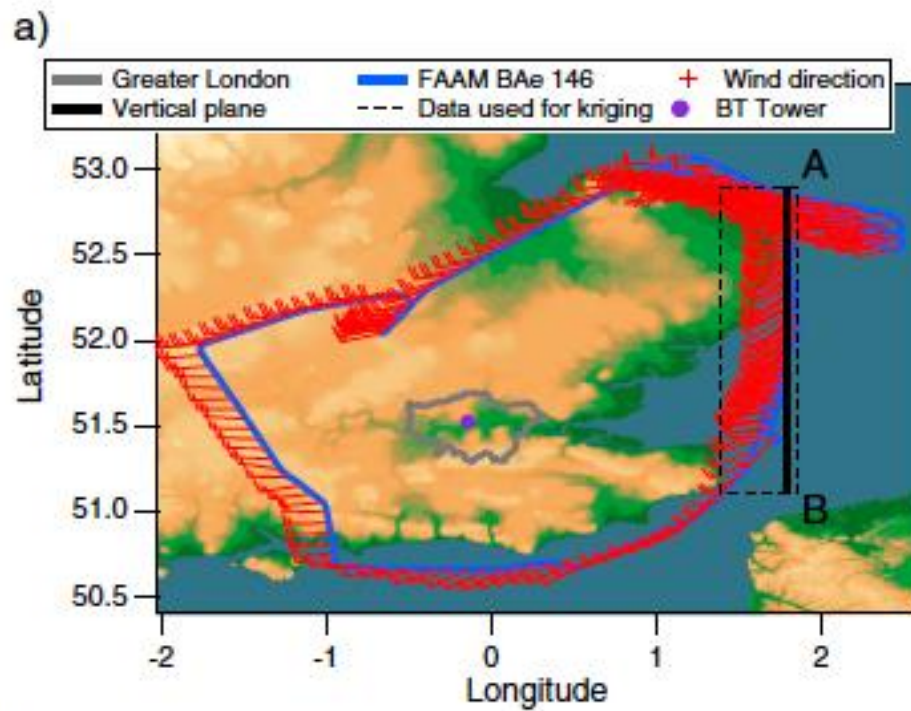
Consider Southern UK: area  $a$ , is on the order of  $50'000 \text{ km}^2$  and assume air travel time from West to East coast  $\sim 0.5 \text{ d}$ . The fossil flux from this region then causes approximately a signal of

$$dC_{CO_2,FF} \gg 4 \text{ ppm}$$

For estimation of fossil fuel emissions accuracy of measurements is thus NOT the main obstacle  
This is not true in global inversions – because areas involved are much larger and signals smaller



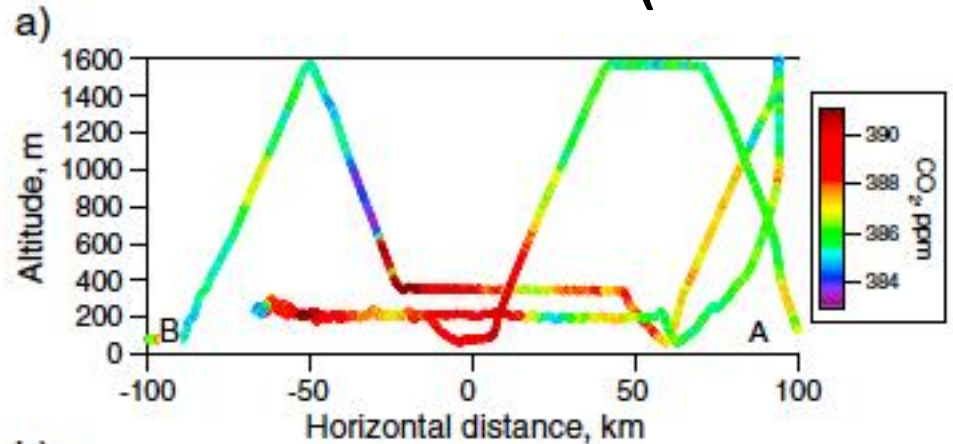
Grant Allan and his team from Manchester University and FAAM (NERC) research airplane



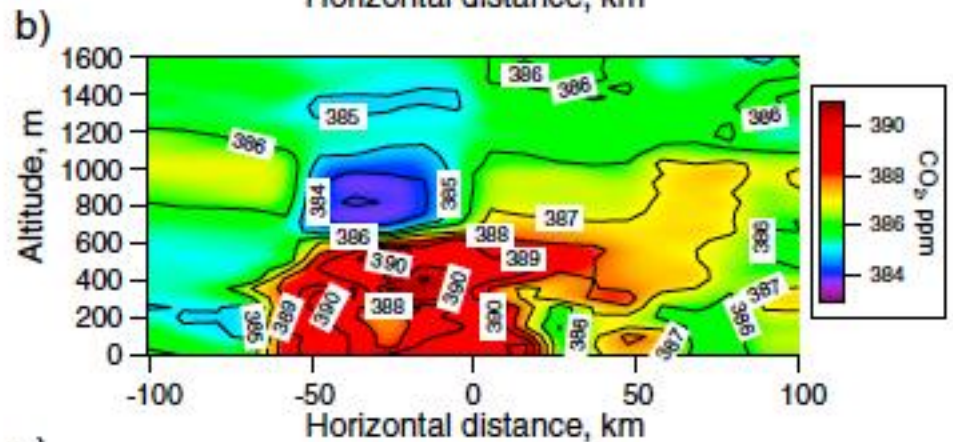
O'Shea et al., JGR 2013

# CO<sub>2</sub> measurements downwind of London (Plane A-B)

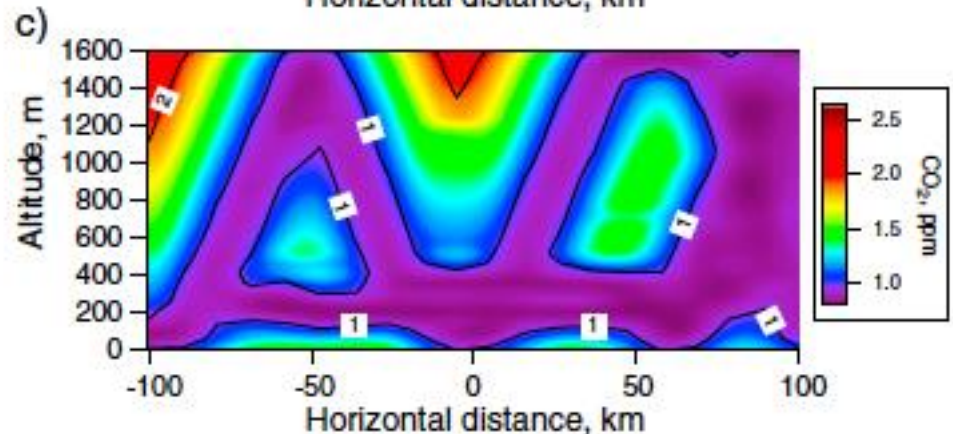
In-situ measurements



Data interpolated using Kriging



Uncertainties



# Inter-calibration

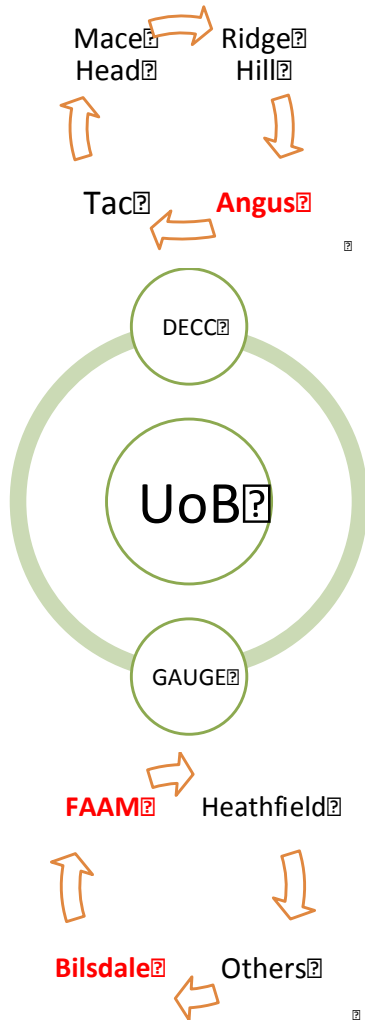
Based on round-robins to all labs and sites

Issues:

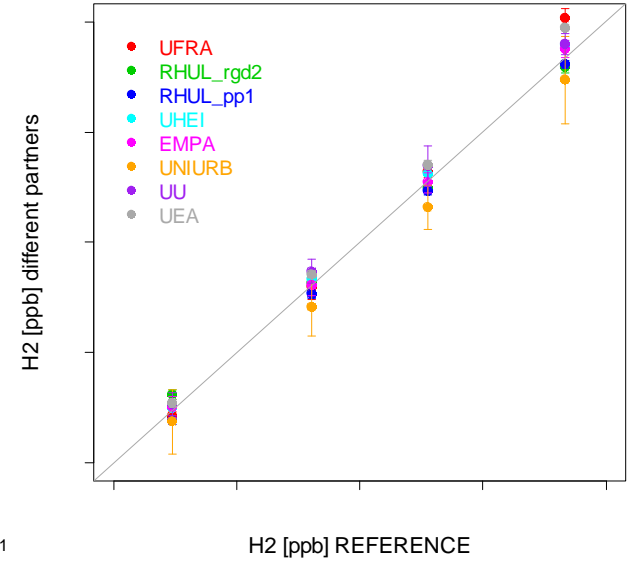
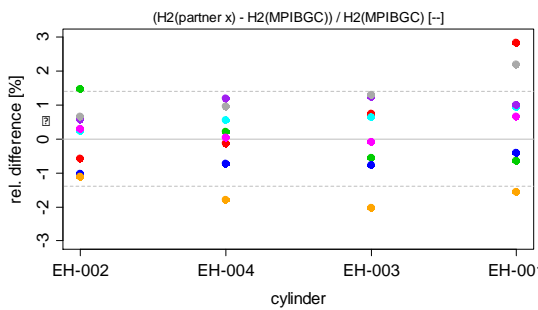
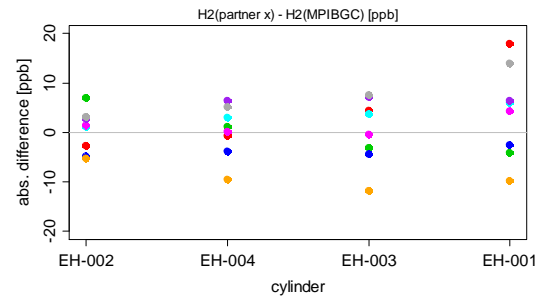
- Takes quite a while to get certified gas tanks from providers
- For global inverse modelling small errors in measurements leads to large errors (order of  $1\text{PgC ppm}^{-1}$ )  
synthetic gas maybe problematic – very careful anchoring with NOAA needed



# Round robin circulation



Distribute 3 cylinders  
(calibrated at Max Plank, Jena)

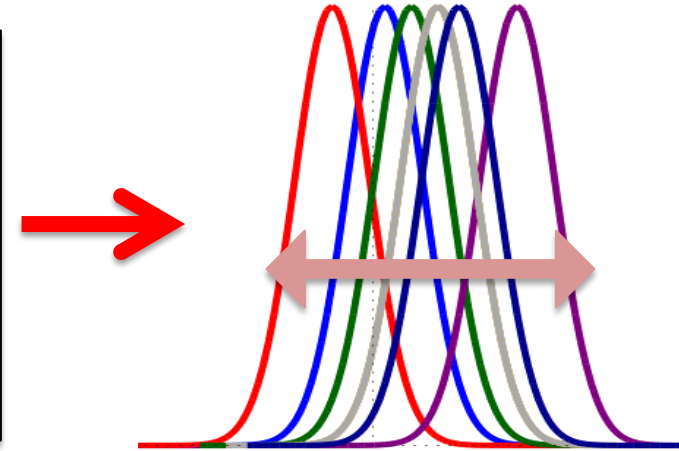
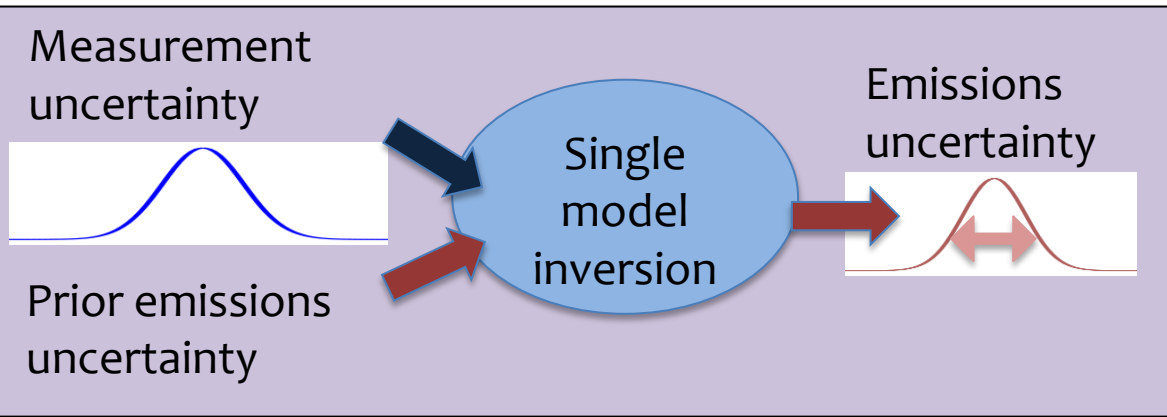


# NPL tank comparison

	NPL	Bilsdale Picarro	$\Delta\%$
CO <sub>2</sub>	400.68 $\pm$ 0.40 ppm	400.45 $\pm$ 0.01 ppm	0.06
CH <sub>4</sub>	1804.20 $\pm$ 1.80 ppb	1802.30 $\pm$ 1.20 ppb	0.10

NPL provided a reference gas mixture (CO<sub>2</sub> and CH<sub>4</sub> in synthetic air)

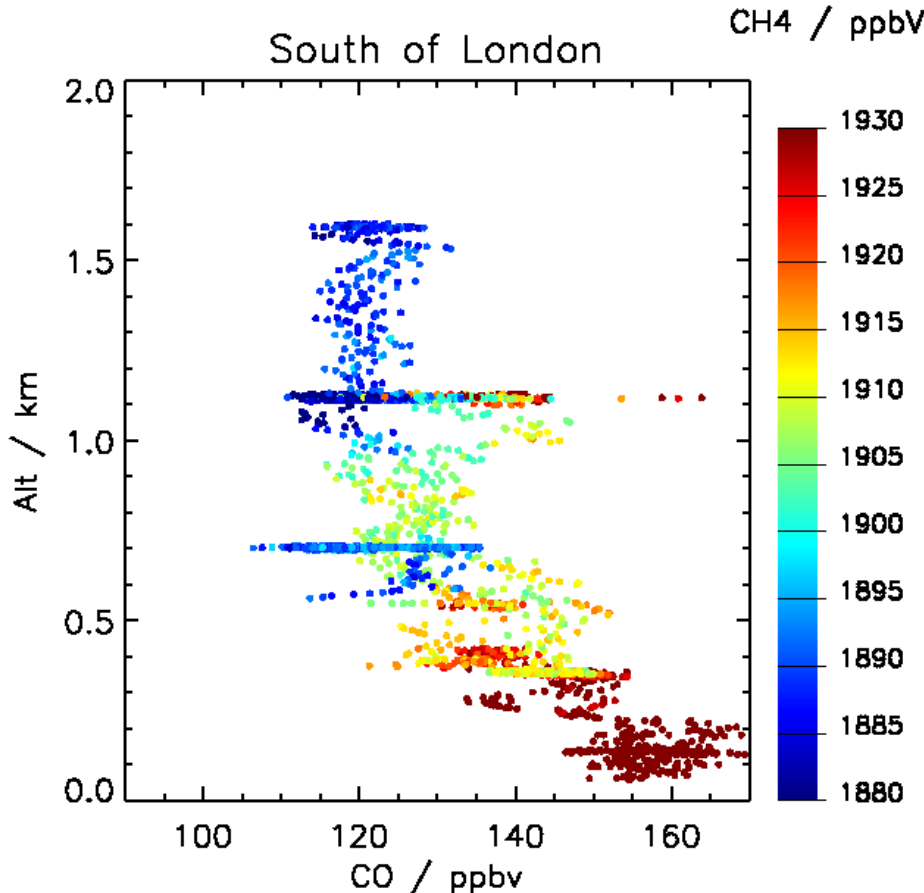
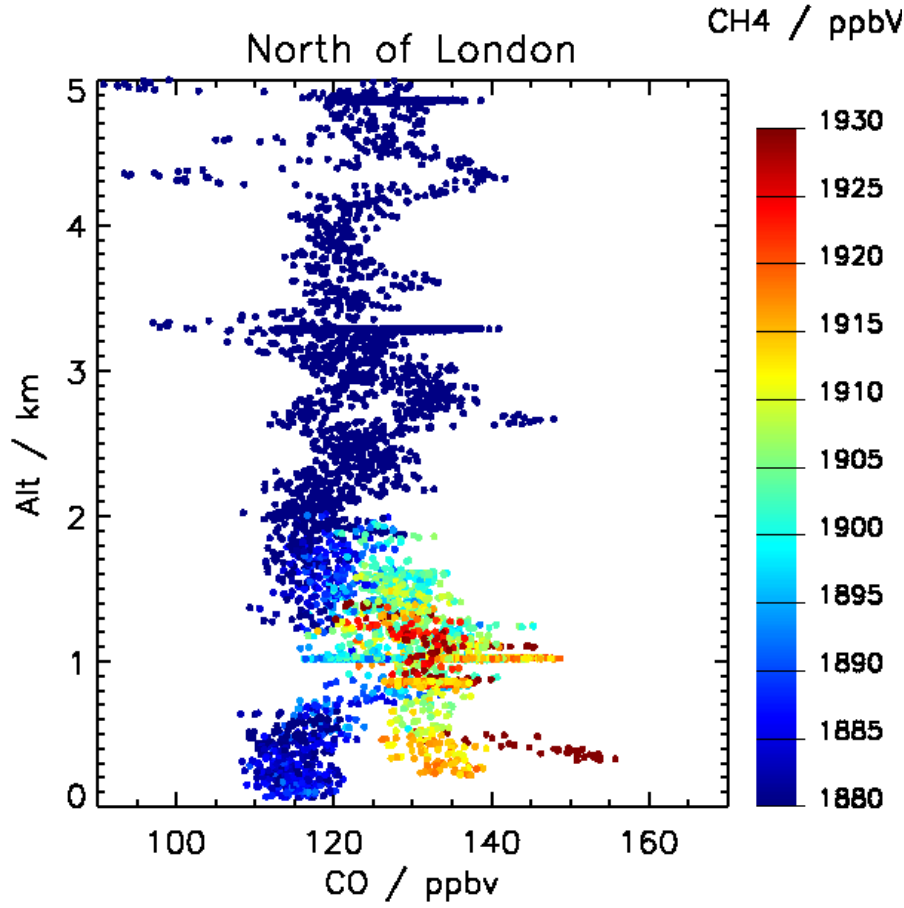
# GAUGE will deliver robust regional flux estimates of CO<sub>2</sub>, CH<sub>4</sub> and N<sub>2</sub>O



Ensemble of emission estimates provides better estimates uncertainty

- © Different transport models
- © Different methods to infer the fluxes
- © This approach will lead to more robust results
- © Regional emission estimates and uncertainties will be freely available

# B725 – 9 August 2012 – polluted case



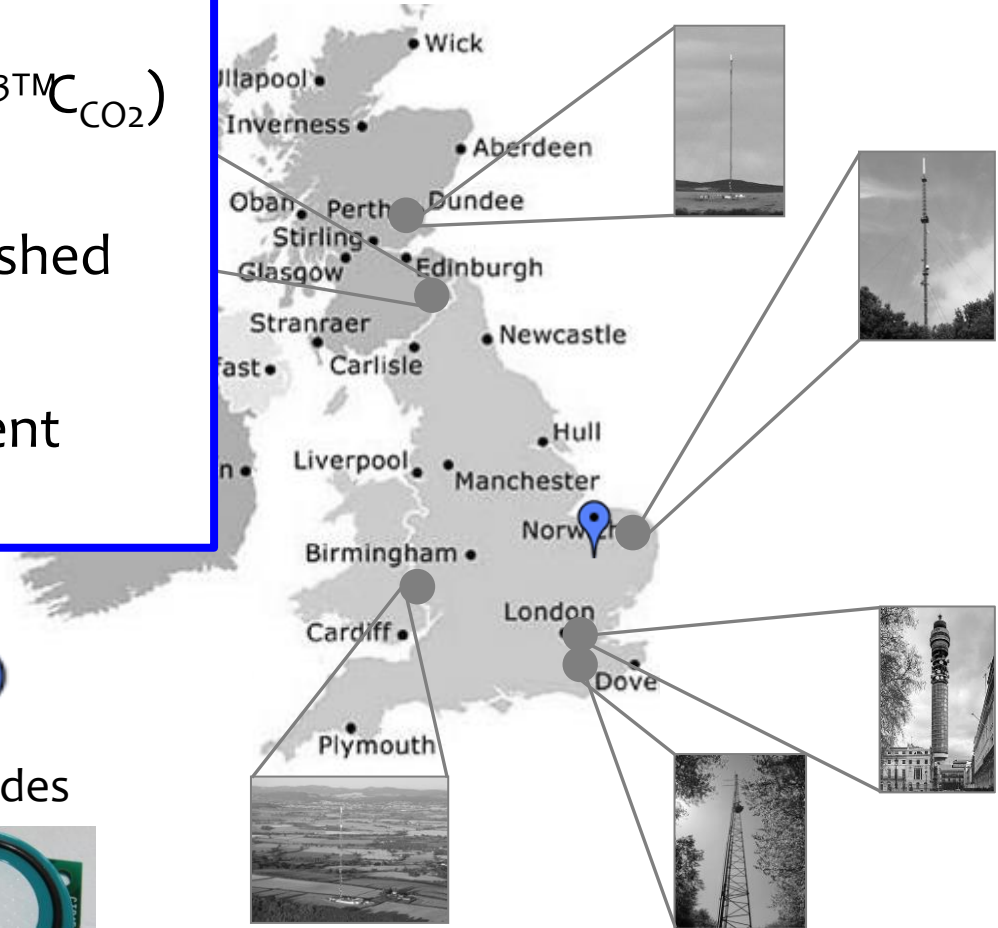
- Urban increment CO of 40 ppbv in PBL,
- 50 ppbv CH4

# Testing emerging technologies for measuring GHGs

- CO<sub>2</sub>/CO sondes
- mobile FTS (CO<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, CO, <sup>13</sup>TM C<sub>CO2</sub>)
- A laser instrument (<sup>13</sup>TM C<sub>CO2</sub>)

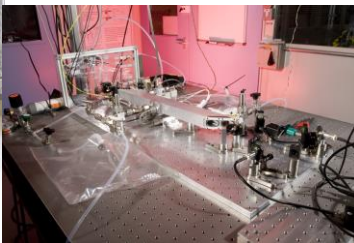
Inter calibrated with more established instruments.

Developing post-2016 measurement activities.

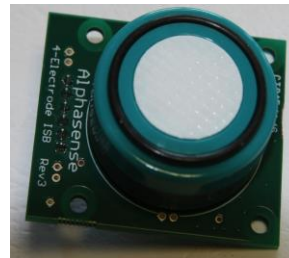


Mobile FTS

RAL laser system



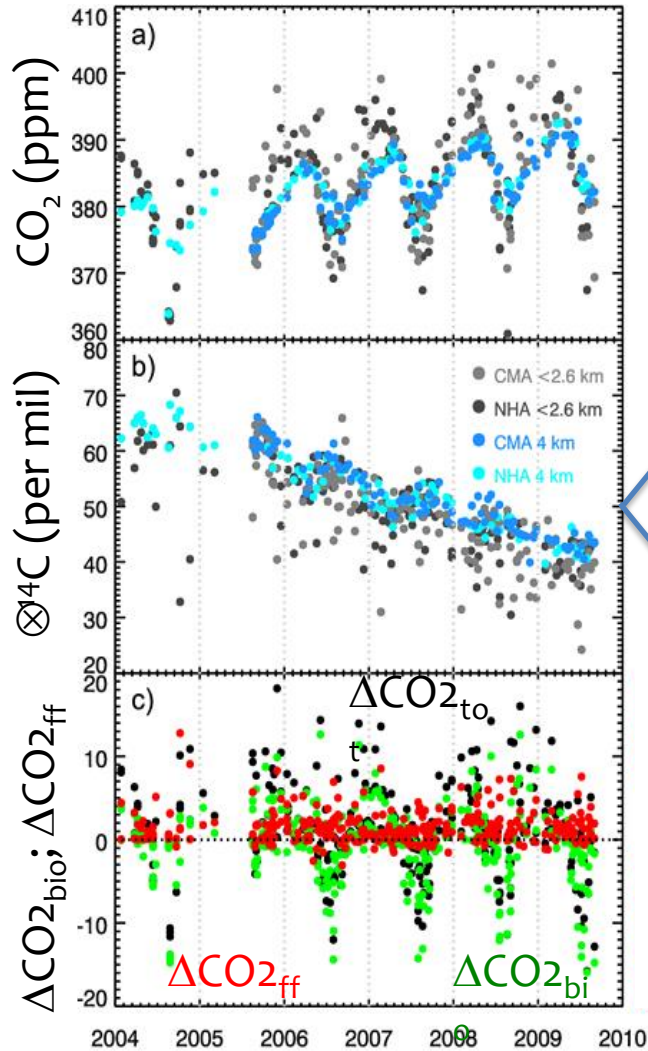
CO<sub>2</sub> sondes



# Isotopes helps to identify the source of GHGs from fossil fuels

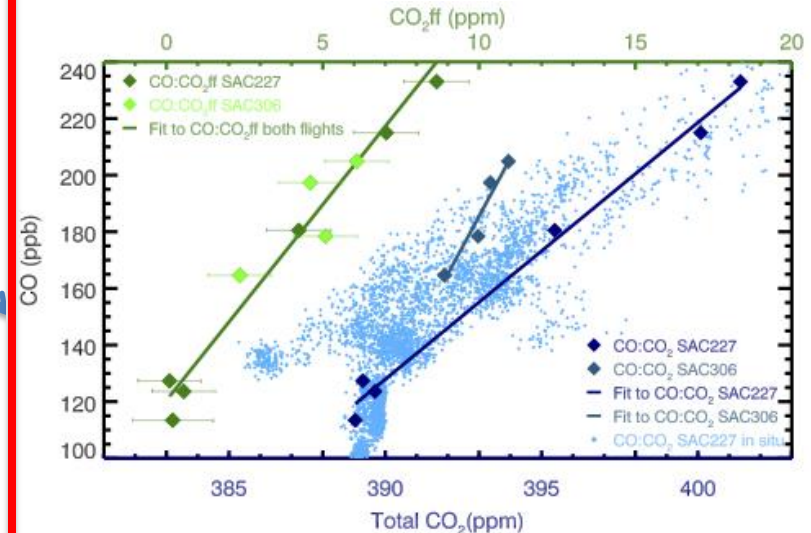
**Samples:**  $^{13}\text{C}_3\text{CH}_4$ ,  $\delta^{14}\text{C}_2$ ; **Sensors:**  $\text{N}_2\text{O}$  ( $^{15}\text{N}$ ,  $^{18}\text{O}$ ,  $\alpha\text{-}^{15}\text{N}$ ),  $^{13}\text{C}_{\text{CO}_2}$

E.g.,  $\delta^{14}\text{C}$



Exploit observed relationships between CO<sub>2</sub> and  $\delta^{14}\text{C}$  in a Bayesian inference scheme to estimate anthropogenic CO<sub>2</sub> emissions

“Calibrate” CO/CO<sub>2ff</sub> to estimate anthropogenic CO<sub>2</sub> emissions from GAUGE CO measurements



# NOAA Isotopes

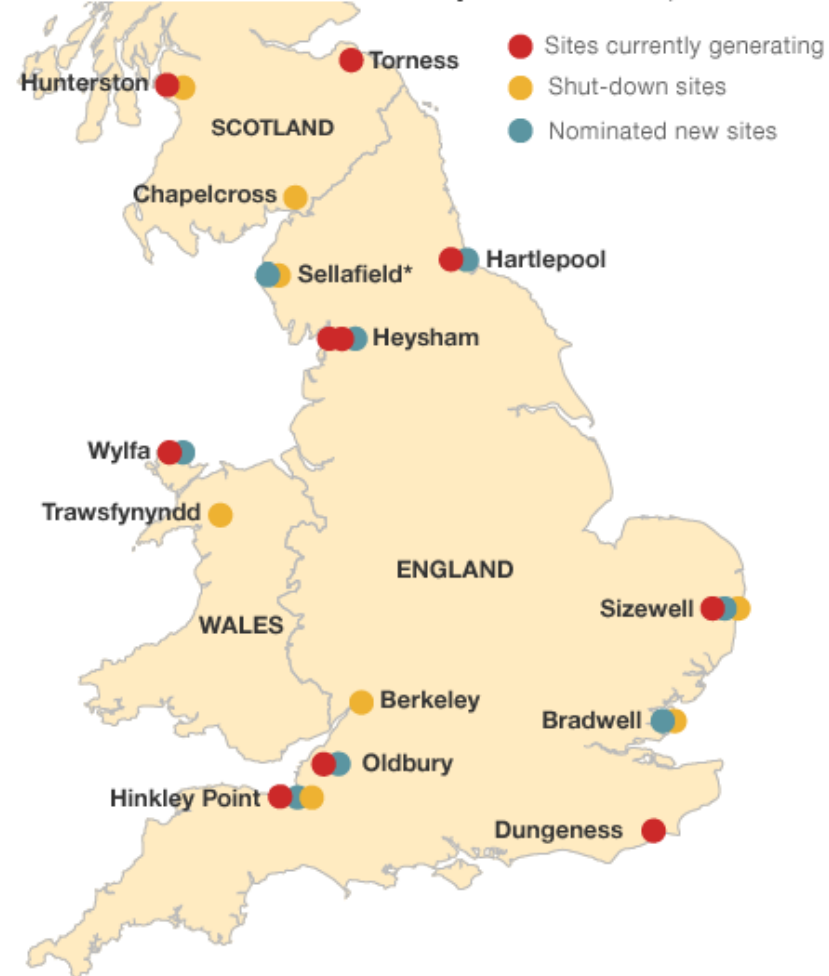
Compound	Facility	Precision	Cost/sample (£ total)	Estimate number of samples	Sample Turnaround time
$\Delta^{14}\text{C}_{\text{CO}_2}$ (‰)	INSTARR	±1.8	\$250 (£80,000)	500	1-2 weeks
$\delta^{13}\text{C}_{\text{CH}_4}$ (‰)	INSTARR	±0.04	\$100 (£23,680)	500*	1 month
$\delta^{13}\text{C}_{\text{CO}_2}$ (‰)	INSTARR	±0.01	\$50 (£11,840)	500*	1 month
$\delta^{18}\text{O}_{\text{CO}_2}$ (‰)	INSTARR	±0.03		500*	1 month
$\text{CO}_2$ (ppm)	MAGICC	±0.03	\$90 (£21,312)	500*	1-2 weeks
$\text{CH}_4$ (ppb)	MAGICC	±1.2			
$\text{CO}$ (ppb)	MAGICC	±0.3			
$\text{SF}_6$ (ppt)	MAGICC	±0.03			
$\text{H}_2$ (ppb)	MAGICC	±0.4			
$\text{N}_2\text{O}$ (ppb)	MAGICC	±0.4			

# GAUGE $\otimes^{14}\text{CO}_2$ Isotopes

## Sampling strategies:

- Mace head and Tacolneston TTs
- BAe-146 (profiles) and downwind of Sellafield reprocessing plant
- Other reprocessing plants compromise surface measurements?

Nominated sites for new nuclear power stations, Oct 2010





Assuming a systematic bias  $\delta X_{CO_2}$  in  $X_{CO_2}$  causes a difference  $\delta f$  in the flux estimate of

$$df = \frac{m_C}{m_{air}} \frac{\int_{surface}^{12 km} r_{air} dc_{CO_2} dz}{Dt}$$

Assuming a travel time of 0.5 days for the air-parcel and an exponentially declining air density profile with scale height  $H=10\text{km}$ , we obtain

$$\frac{df}{dc_{CO_2}} \gg 30 \text{ gCm}^{-2} \text{ yr}^{-1} \text{ ppm}^{-1}$$

Assuming a systematic bias  $\delta X_{CO_2}$  in  $X_{CO_2}$  causes a difference  $\delta f$  in the flux estimate of

$$df = \frac{m_C}{m_{air}} \frac{\int_{surface}^{12 km} r_{air} dC_{CO_2} dz}{Dt}$$

Assuming a travel time of 4 days for the air-parcel and an exponentially declining air density profile with scale height  $H=10\text{km}$ , we obtain

$$\frac{df}{dC_{CO_2}} \gg 250 \text{gCm}^{-2} \text{yr}^{-1} \text{ppm}^{-1}$$

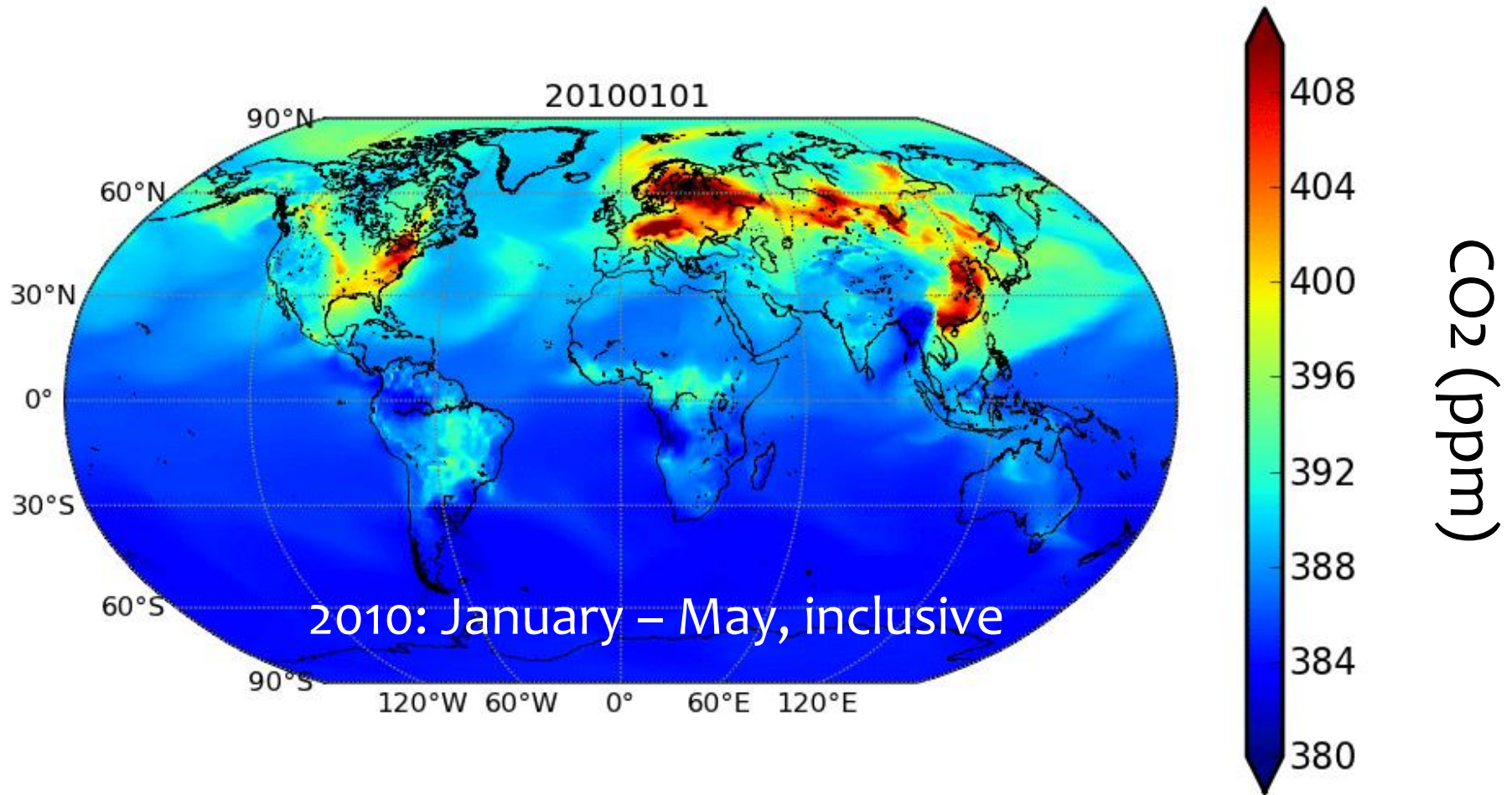
For Rio Branco the region of influence,  $a$ , is on the order of 50'000 km<sup>2</sup>. The change in the flux  $F=a*f$  estimated for this region is

$$\frac{dF}{dc_{CO_2}} \gg \frac{1 * PgCyr^{-1}}{1 ppm}$$

Currently annual fossil fuel emissions are approximately 9 PgC yr<sup>-1</sup>

The global land vegetation sink is approximately 2 PgC yr<sup>-1</sup>

# Using numerical models to integrate data



- Use prior information for emission inventories
- Model can help attribute observed variability to sources and regions
- We sample the model as observed by a particular instrument.

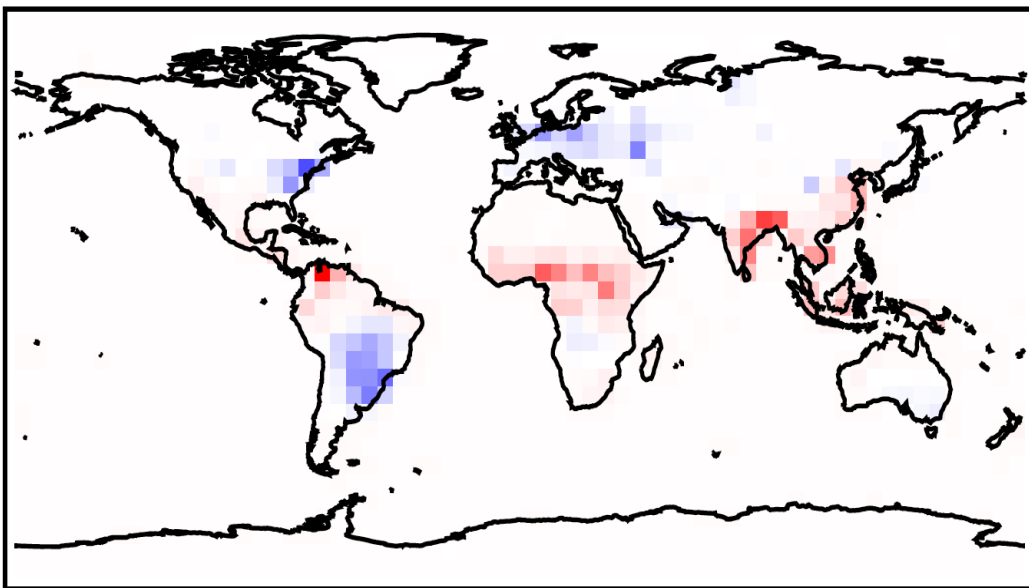
# Leeds – two/three possible (planned) GHG flux estimation approaches

1. 4D Var system – inversion of atmospheric transport - global
2. Eulerian mass balance
3. Lagrangian balances of FAAM aircraft

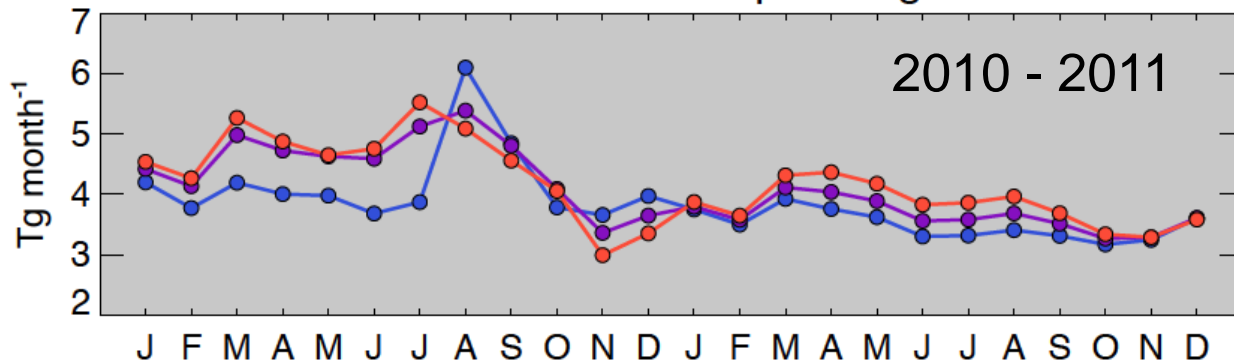
Leeds – focus CH<sub>4</sub> (but flexible)

# Inverse modelling in TOMCAT

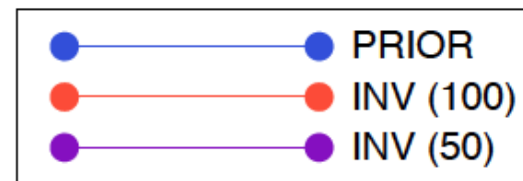
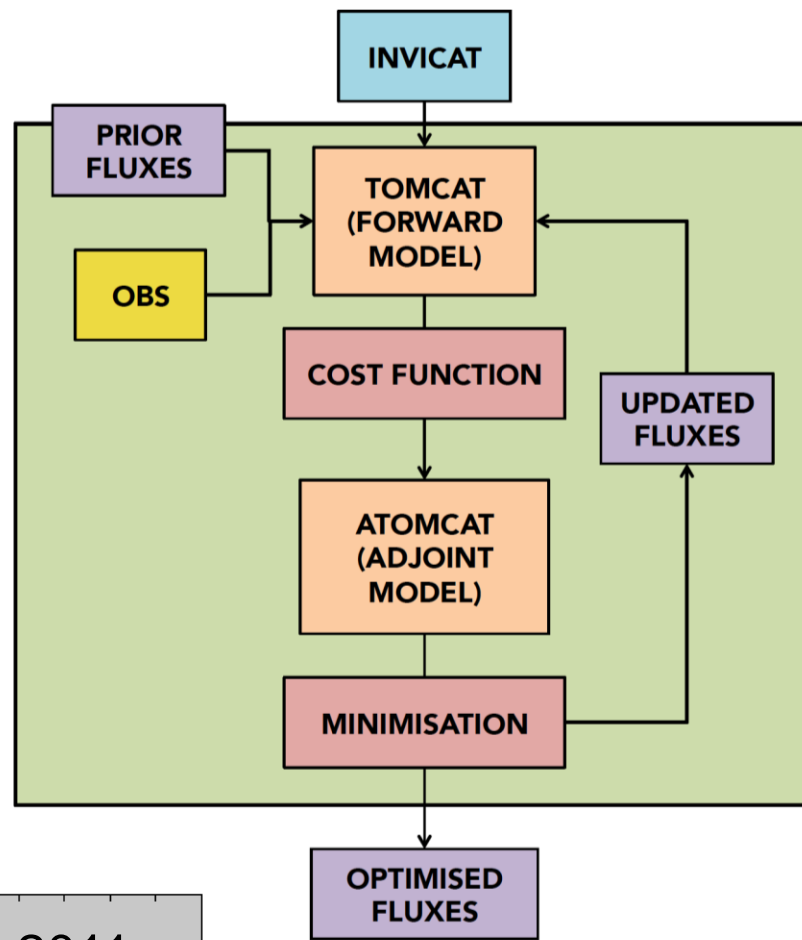
Change in CH<sub>4</sub> fluxes (post – prior)



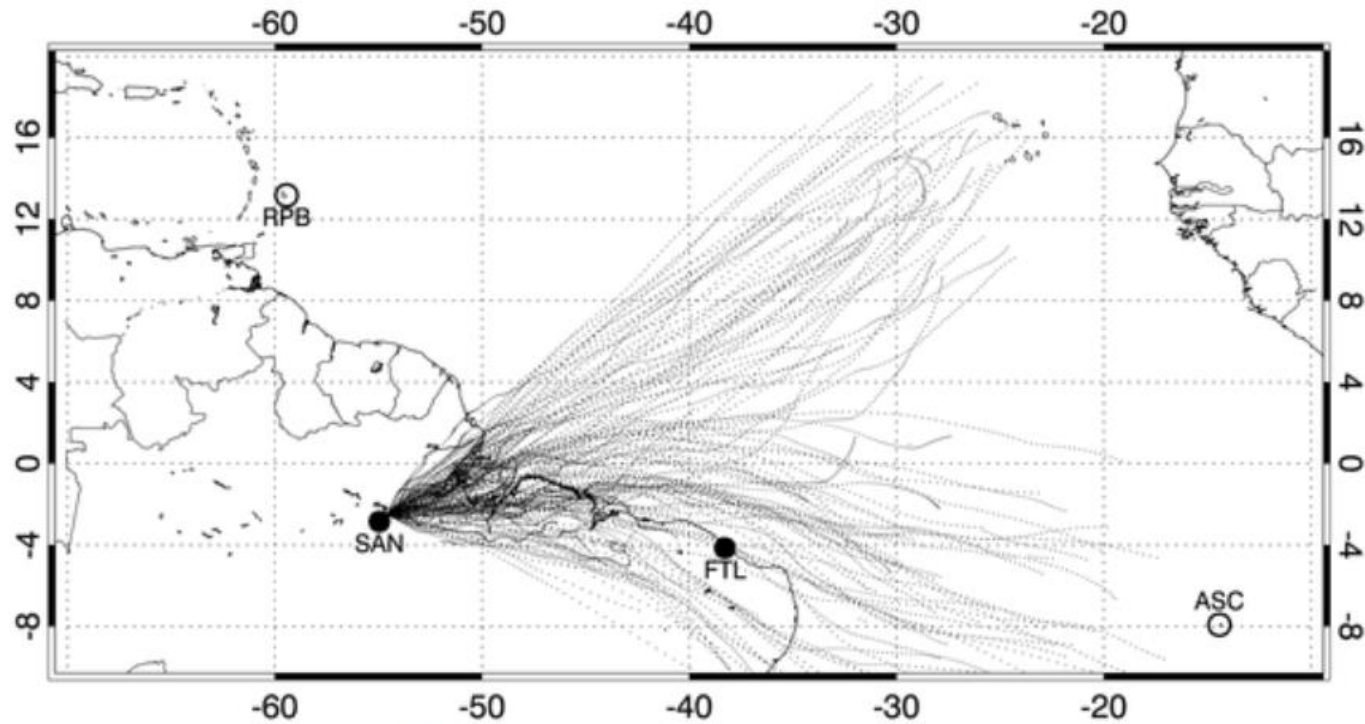
South American Tropical region



4D-Var inverse model (INVICAT)



# Signal to noise – Carbon flux estimation



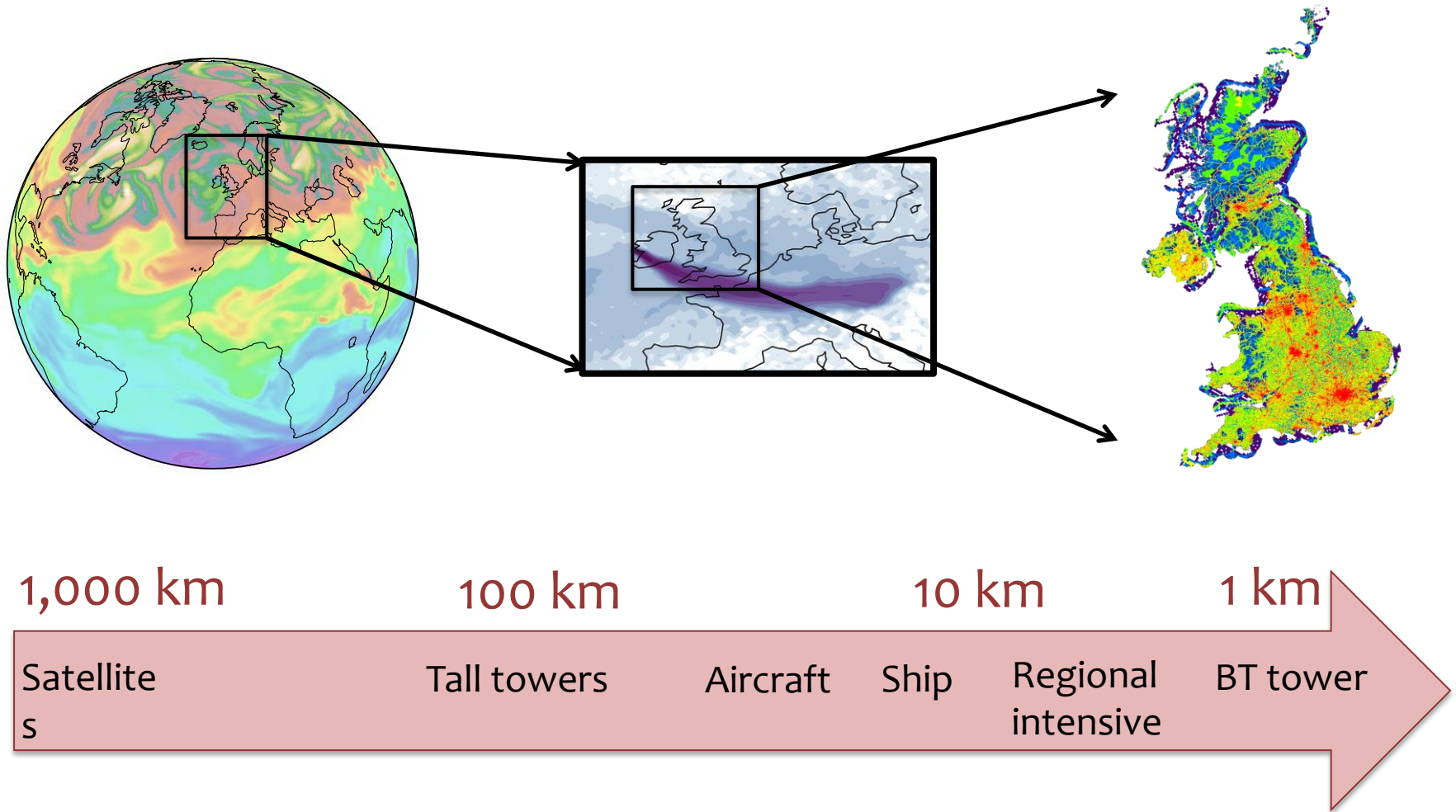
$$f \approx \frac{m_C}{m_{air}} \frac{\int_{surface}^{12 km} r_{air} (C_{CO_2,site} - C_{CO_2,Atl.Coast} dz)}{Dt} \quad (kgC m^{-2} s^{-1})$$

Assuming a travel time of 0.5 days for the air-parcel and an exponentially declining air density profile with scale height  $H=10\text{km}$ , we obtain

$$\frac{f}{DC_{CO_2}} \approx 30 \text{gCm}^{-2} \text{yr}^{-1} \text{ppm}^{-1}$$



# Using different models to address different scales





$$\frac{dc_{CO_2}}{dF} \gg \frac{100 \text{ ppm}}{\text{PgCyr}^{-1}}$$

$$\frac{dF}{dc_{CO_2}} \gg 1 \text{ PgCyr}^{-1} \text{ ppm}^{-1}$$

$$dc_{CO_2,FF} \gg 4 \text{ ppm}$$

Currently UK annual fossil fuel emissions are approximately  $0.13 \text{ PgC yr}^{-1}$

Consider Southern UK: area  $a$ , is on the order of  $50'000 \text{ km}^2$ . The fossil flux  $F=a*f$  estimated for this region is thus

$$\frac{dF}{dC_{CO_2}} \gg \frac{0.01 * \text{PgCyr}^{-1}}{1 \text{ ppm}}$$

thus for this region the fossil fuel signal is

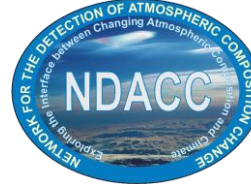
$$dC_{CO_2,FF} \gg 4 \text{ ppm}$$

# GAUGE: integration into international activities

## UK/European Collaborators



## International Collaborators



## Stakeholders

